



ANR Monthly Customer Update

December 2021



Agenda

1. Safety moment & TC Energy update

DeAnna Parsell, Noms & Scheduling

2. Storage update

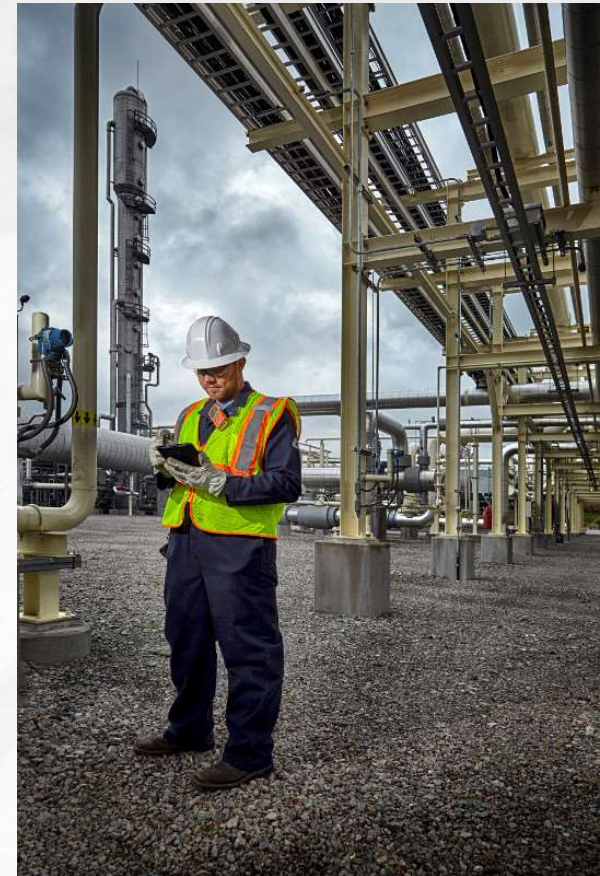
Eric Tawney, Operations Planning

3. Operational update

Michael Gosselin, Operations Planning

4. Noms & Scheduling update

DeAnna Parsell, Noms & Scheduling





Safety Moment

Holiday safety:

- Make sure ladder is stable when hanging lights and decorations
- Unplug Christmas lights when leaving the room or going to bed
- Use the proper string lights for indoor or outdoor use
- Water your Christmas tree daily; a dry tree is a fire hazard
- Keep candles away from flammable objects and blow them out before leaving the room



What does safety in action look like?

Leslie Kass, Executive Vice-President, Technical Centre, explains TC Energy's commitment to zero harm for our people, communities and environment.



This is safety in action.

Find out more about our culture of safety at
[TCEnergy.com/safety](https://www.tcenergy.com/safety)

“Nothing matters more to us than safety. Each and every one of us takes our responsibility seriously.”

Leslie Kass
TC Energy EVP, Technical Centre

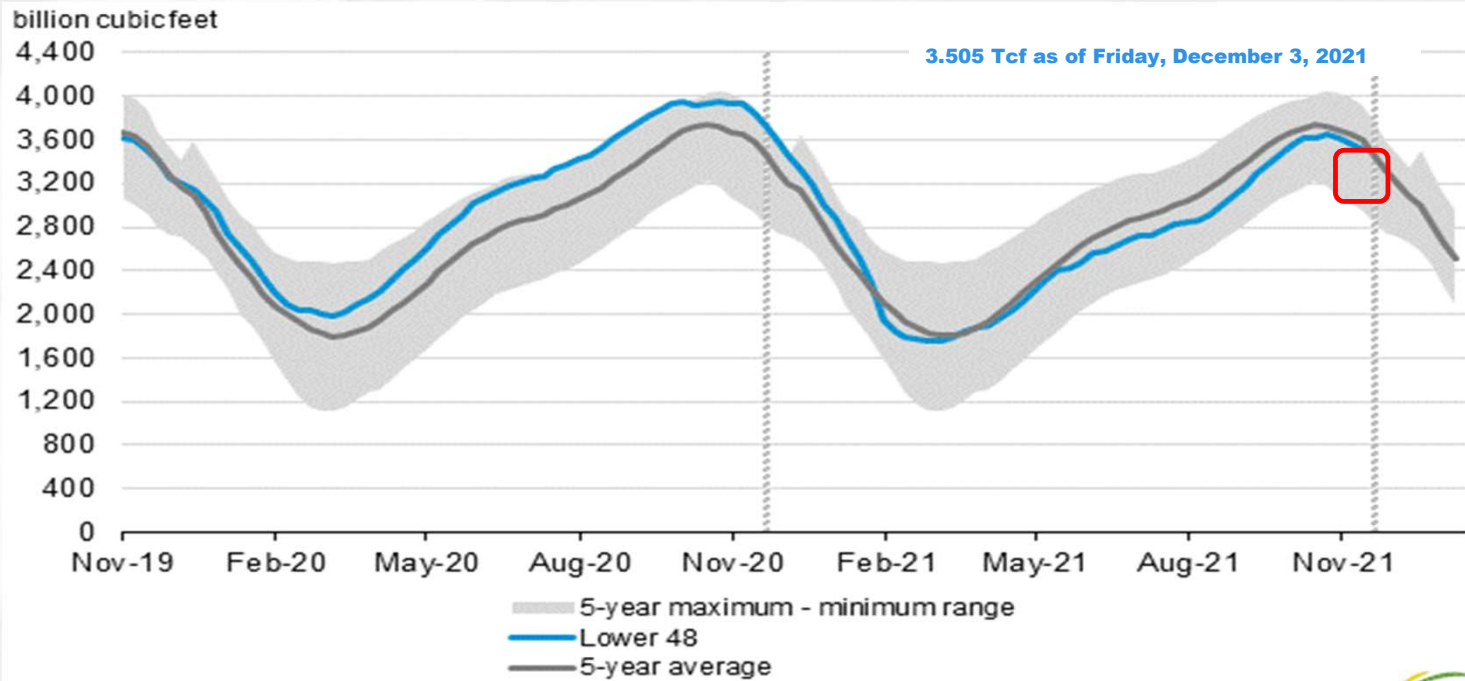


Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum



Source: U.S. Energy Information Administration



356
bcf

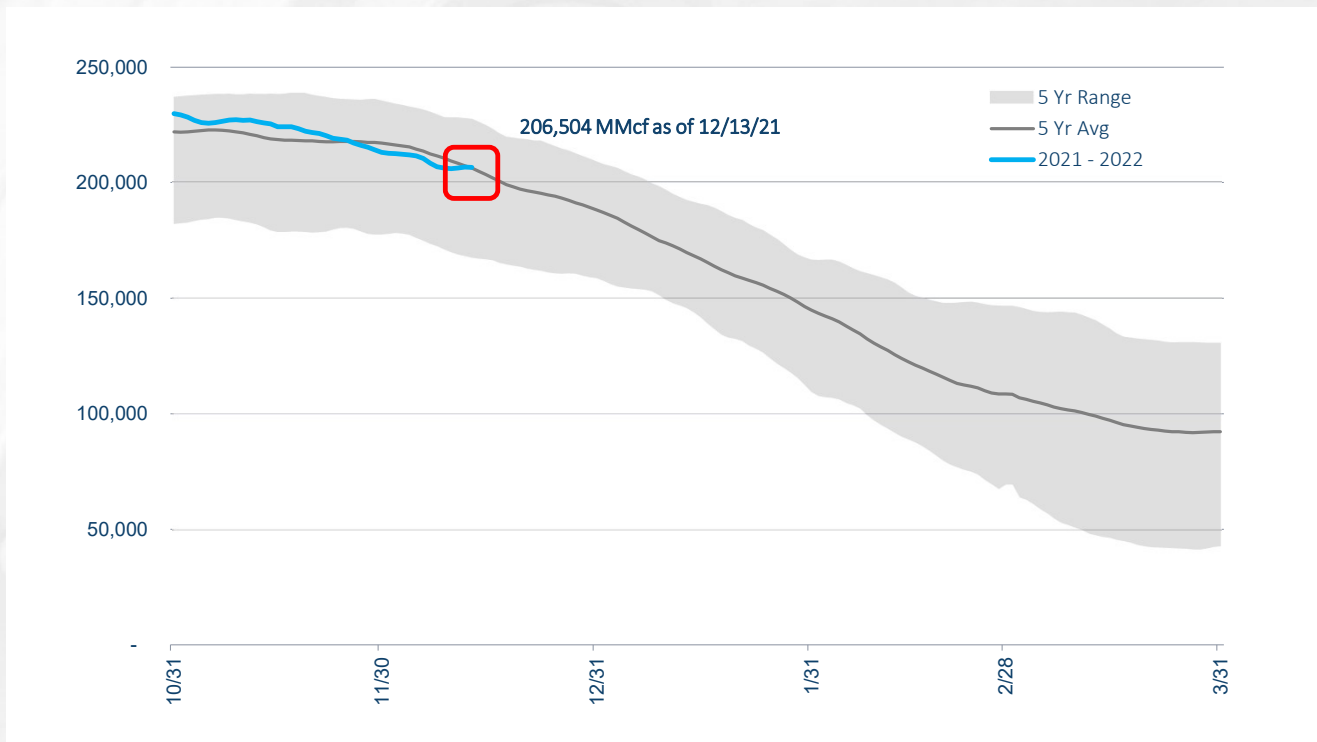
than Dec 2020

90
bcf

*below the
five-year average*

Storage position

Working gas in underground storage compared with the five-year maximum and minimum



21
bcf

than Dec 2020

0.3
bcf

*above the
five-year average*


Storage operations

- From Friday, Nov. 12 – Monday, Dec. 13, storage activity averaged a withdrawal rate of 643-MMcf/d. Daily activity varied from an injection rate of 367-MMcf/d down to a withdrawal rate of 2.07-Bcf/d.
- ANR has met all firm customer demand for storage activity.
- Storage capacity is 82 percent full.
- There are currently no postings restricting storage activity and no planned restrictions on DDS capacity.



Storage operations

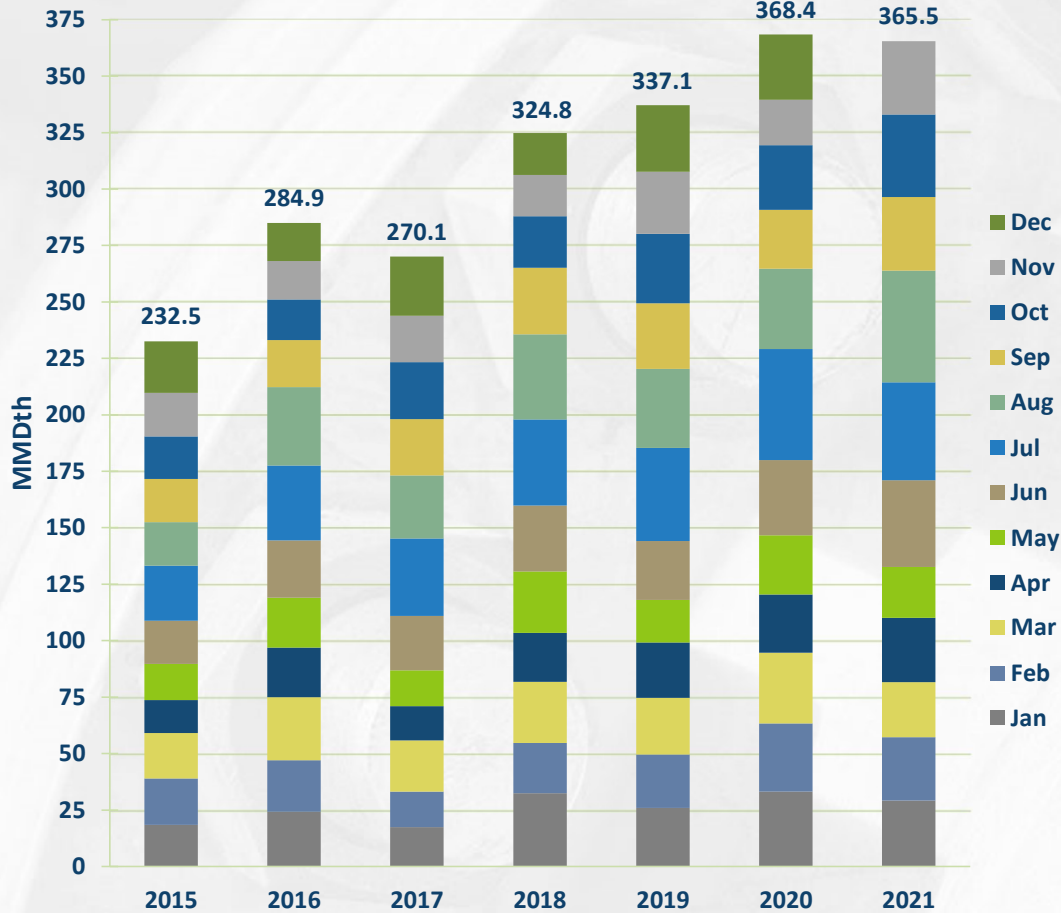
- Storage activity is now primarily on withdrawal, but injections are still possible under certain conditions. The possibility of stronger withdrawals will increase as the temperatures decline.
- In addition to finalizing planned maintenance, ANR has completed all but one of its fall storage field shut-ins to set the fields up for withdrawal. ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



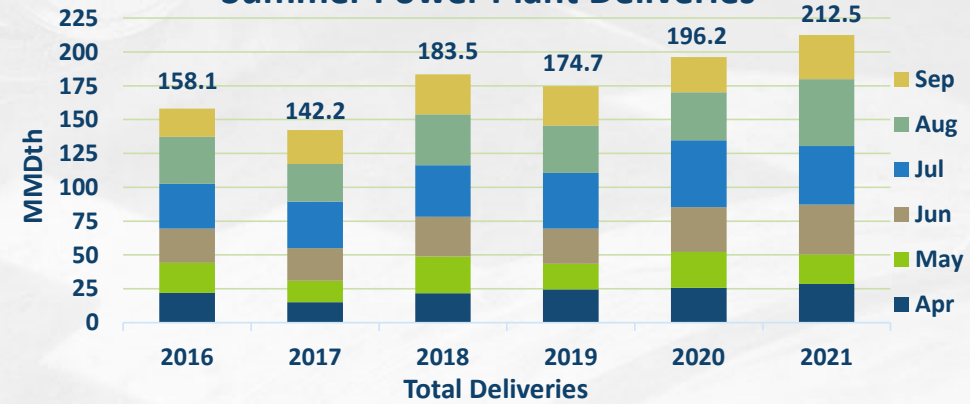
Operational update
Michael Gosselin – Operations Planning

Monthly deliveries to Power Plants

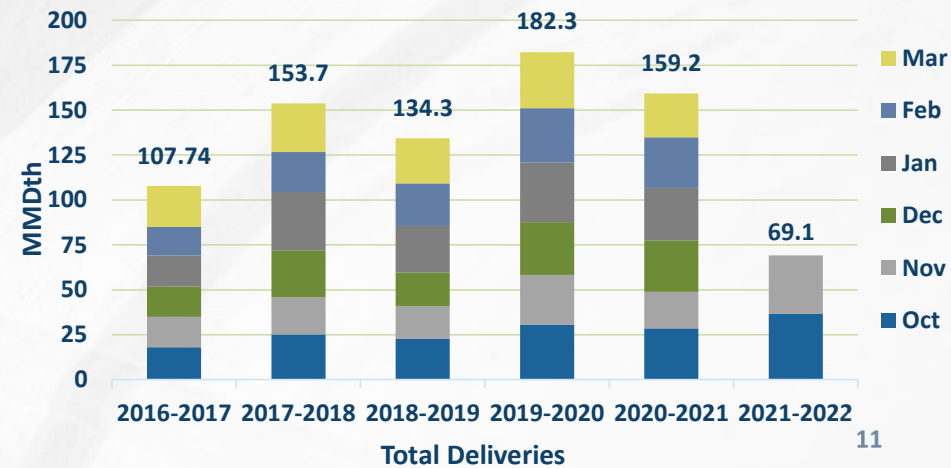
Total Monthly Power Plant Deliveries



Summer Power Plant Deliveries



Winter Power Plant Deliveries



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.





Nominations & Scheduling update
DeAnna Parsell – Noms and Scheduling

Reminders

Retros

Please use ANR's Retro Process that was implemented Oct. 1, 2020

- Retro Form
- Email form with approvals attached
- Use Retro Guidance document for reference
- Posted on ANRPL.com under "What's New"

Fuel

Please be aware that as part of Docket No. RP19-741, ANR has received FERC approval to remove surcharges* implemented Saturday, Jan. 1, 2021, effective Sunday, Jan. 1, 2022. ANR will post a notice when the revised fuel is loaded in GEMS and ready for January nominations.

- ANR will continue to file an annual redetermination of Transporter's Use and EPC effective every April 1

**Surcharges related to the 4/19-3/20 refund period*

Reminders – Confirmation cuts with EDI

- CRR (confirmation not received receipt) or CRD (confirmation not received delivery) cut code indicates a nom mismatch between pipes
 - Duns or contract mismatch
 - Missing nom from other pipe
 - **Confirm with counterparty that nomination information is correct**
- PRR (confirming party reduction receipt) or PRD (confirming party reduction delivery) cut codes indicates the cut is from the upstream (PRR) or downstream (PRD)
 - **Check with upstream or downstream counterparty or confirming party to verify cuts**

Retirements & new hires

Noms & Scheduling - Retirements

- Chloette Horne
- Donna McWhorter

Noms & Scheduling - New hires

- Jarred Allison
- Racheal Bush
- Bryan Turner

ANR customer assistance

For customer assistance concerning scheduling priorities, firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

Toll Free: 1-800-827-5267

Group Email: [ANR Noms Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

Web address for the ANRPL Tariff: ebb.anrpl.com

Questions



Revenue Growth	105.0%
Net Income	
Operating Expenses	
Capital Expenditures	
Share Repurchases	
Dividend Payouts	
Total Available Cash	4.7